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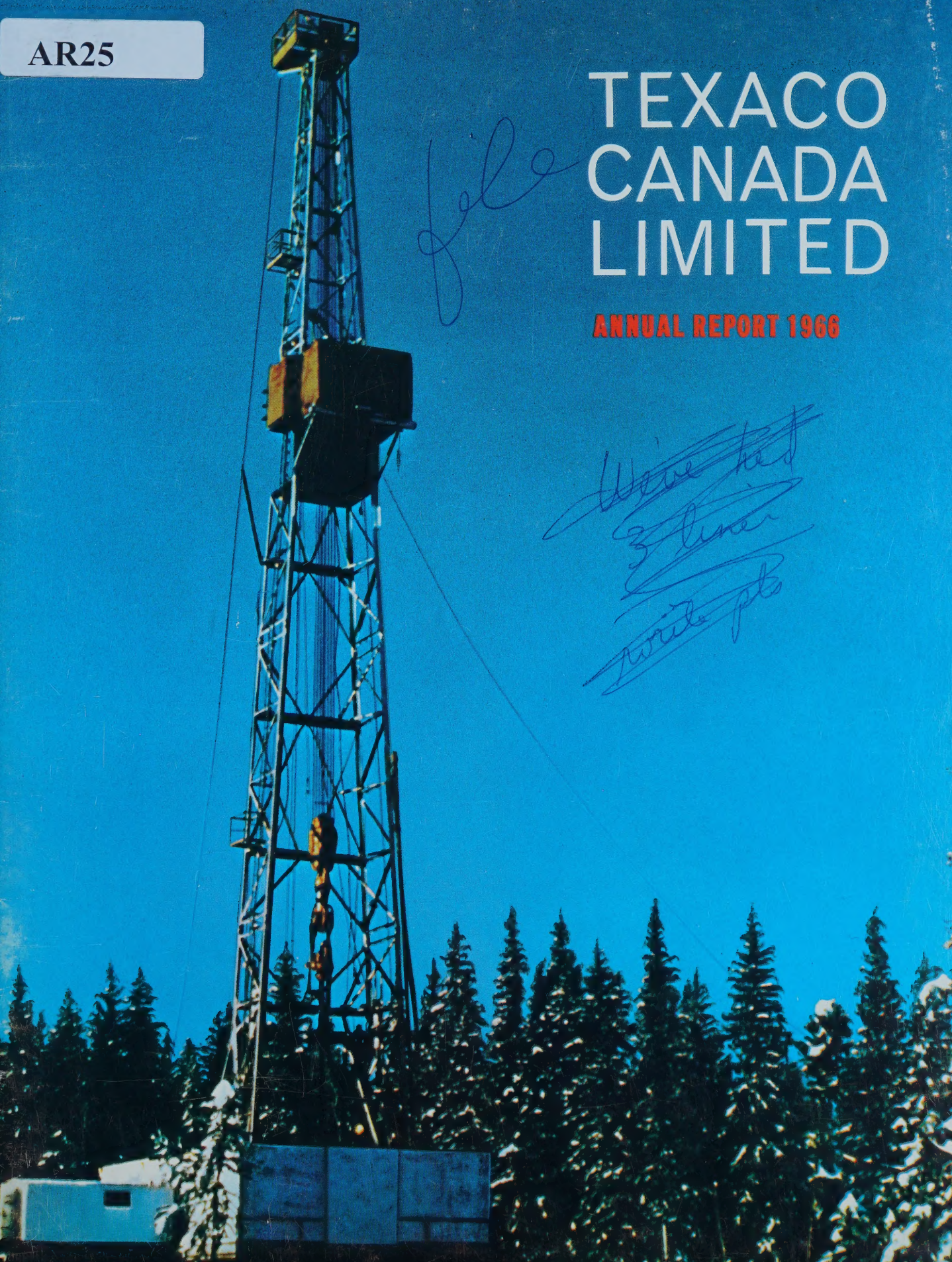

TEXACO CANADA LIMITED

ANNUAL REPORT 1966

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TEXACO CANADA LIMITED

ANNUAL REPORT 1966

COVER:

A drilling rig in the Nipisi area of North Central Alberta, where the company has extensive producing interests.

DIRECTORS AND OFFICERS

DIRECTORS

*A. W. Baucum	*Houston, Texas*
D. F. Bentley, Q.C.	*Montreal, Quebec*
Roland Bock	*Montreal, Quebec*
*Frank M. Dawson	*Montreal, Quebec*
Charles H. Dodson	*Chicago, Illinois*
A. G. Farquharson	*Montreal, Quebec*
J. Grant Glassco	*Toronto, Ontario*
John W. Green	*New York, N.Y.*
*L. J. McGowan	*Toronto, Ontario*
Paul Murdock	*Chicoutimi, Quebec*
Victor deB. Oland	*Halifax, N.S.*
*J. M. Pritchard, LL.D.	*Nassau, Bahamas*
*H. W. Thorp	*Montreal, Quebec*
*Edward C. Wood	*Montreal, Quebec*

*Member Executive Committee

PRINCIPAL OFFICERS

Frank M. Dawson	*President*
D. F. Bentley, Q.C.	*Vice-Pres. and Gen. Counsel*
A. G. Farquharson	*Vice-President*
W. C. Howells	*Vice-President*
J. E. King	*Vice-President*
H. N. Cleworth	*Comptroller*
J. R. C. Boyce	*Secretary*
P. M. Turner	*Treasurer*

Transfer Agents in Canada: Montreal Trust Company, Montreal, Toronto, Winnipeg and Vancouver

Registrars in Canada: Royal Trust Company, Montreal, Toronto, Winnipeg and Vancouver

Transfer Agents and Registrars in United States: The Royal Bank of Canada Trust Company, 68 William Street, New York, N.Y.

HIGHLIGHTS

FINANCIAL	1966	1965
Gross income	$257,485,194	$238,103,243
Net income	$ 14,589,648	$ 13,150,768
Net income per common share	$ 4.46	$ 4.01
Cash dividends paid on common stock	$ 5,829,215	$ 5,181,525
Outstanding common shares (end of year)	3,238,453	3,238,453
Capital expenditures	$ 17,016,695	$ 20,389,129
Working capital (end of year)	$ 40,876,229	$ 38,609,518
Total assets (end of year)	$254,493,196	$246,103,740

OPERATING	1966	1965
Net crude oil production (barrels)	4,530,352	3,978,242
Refinery runs (barrels)	41,426,235	39,049,233
Sales of petroleum products (barrels)	42,067,480	38,839,239

TO THE SHAREHOLDERS

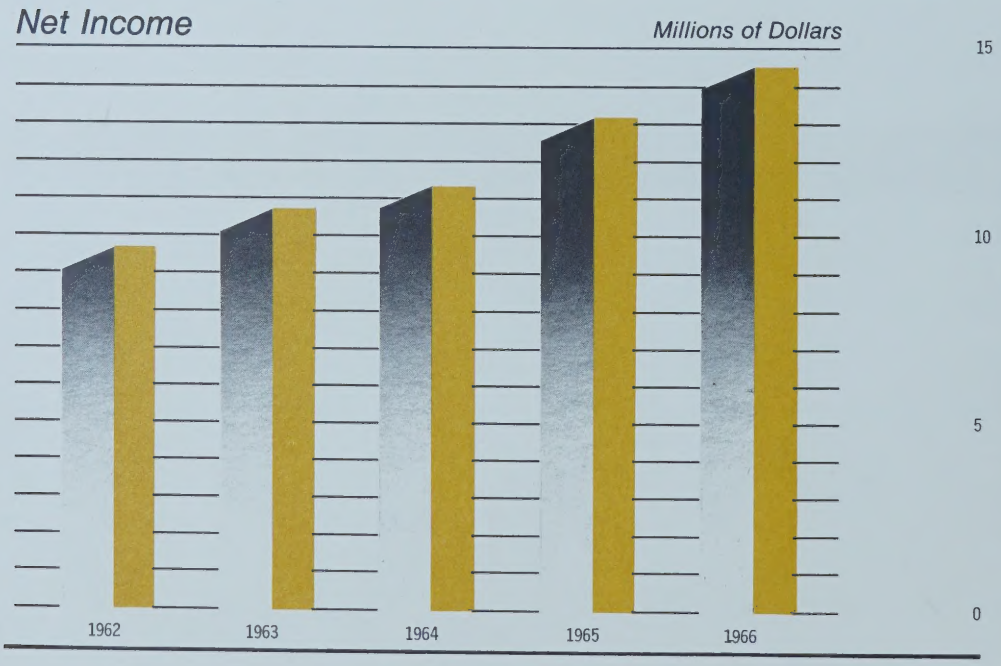
In 1966, the Canadian economy experienced its sixth consecutive year of expansion, and the petroleum industry attained new high levels in all segments.

Substantial increases in refined product sales and crude production, together with greater stability in gasoline retail price levels contributed to the growth in the Company's earnings.

On January 26, 1967 the shareholders voted to subdivide three for one the authorized common shares of the Company. The new shares were distributed to shareholders as registered at the close of business February 1, 1967.

FINANCIAL

Consolidated net income for the year 1966 was $14,589,648 as compared with $13,150,768 in 1965, an increase of 10.9%. Net income per common share in 1966 was



$4.46, compared to $4.01 per common share in the previous year.

Dividends paid on common stock were increased from $1.60 to $1.80 per share, and totaled $5,829,215.

Capital expenditures amounted to $17,017,000 as compared with $20,389,000 in the previous year. During the last five years additions to property, plant and equipment have totaled $112,000,000.

Long-term debt at the end of the year 1966 was $42,437,000, $2,539,000 less than the previous year.

Working capital at year end was $40,876,000, an increase of $2,267,000 over that of December 31, 1965.

Taxes charged to income, including federal sales tax, municipal taxes and income taxes totaled $29,135,000, equivalent to $9.00 per common share. In addition, $100,825,000 in taxes on the sale of petroleum products was collected by the Company and remitted to various government agencies. These payments to governments, aggregating $129,960,000 were 14.5% greater than in 1965.

Montreal's new "Métro Texaco" service station stands at a focal point of local and tourist traffic.

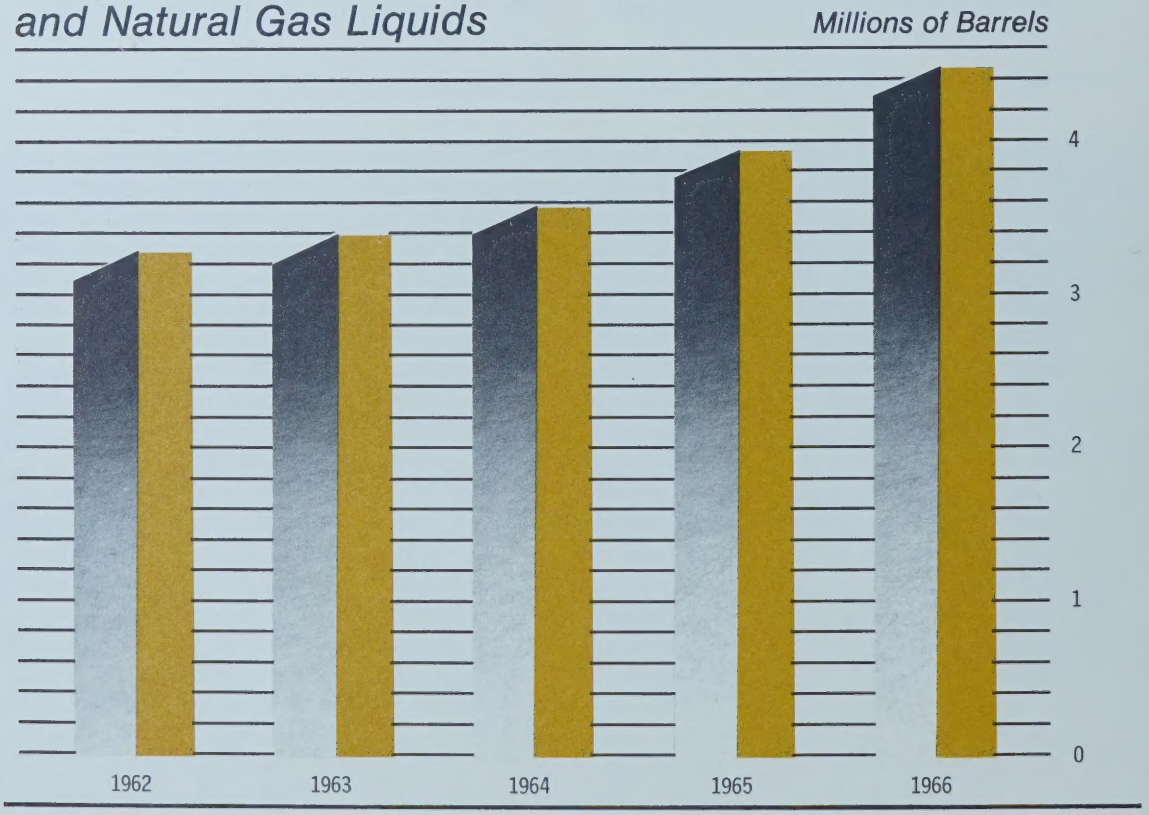
PRODUCING

Industry production of crude oil and natural gas liquids in Canada during 1966 increased by more than 9% and exceeded 1,000,000 barrels per day for the first time.

The number of wells drilled by the industry decreased by approximately 18%, due primarily to the trend towards wider spacing under the proration system in Alberta. Discoveries were made in the Middle Devonian formation in Northwestern Alberta which will add substantially to crude oil reserves and productivity.

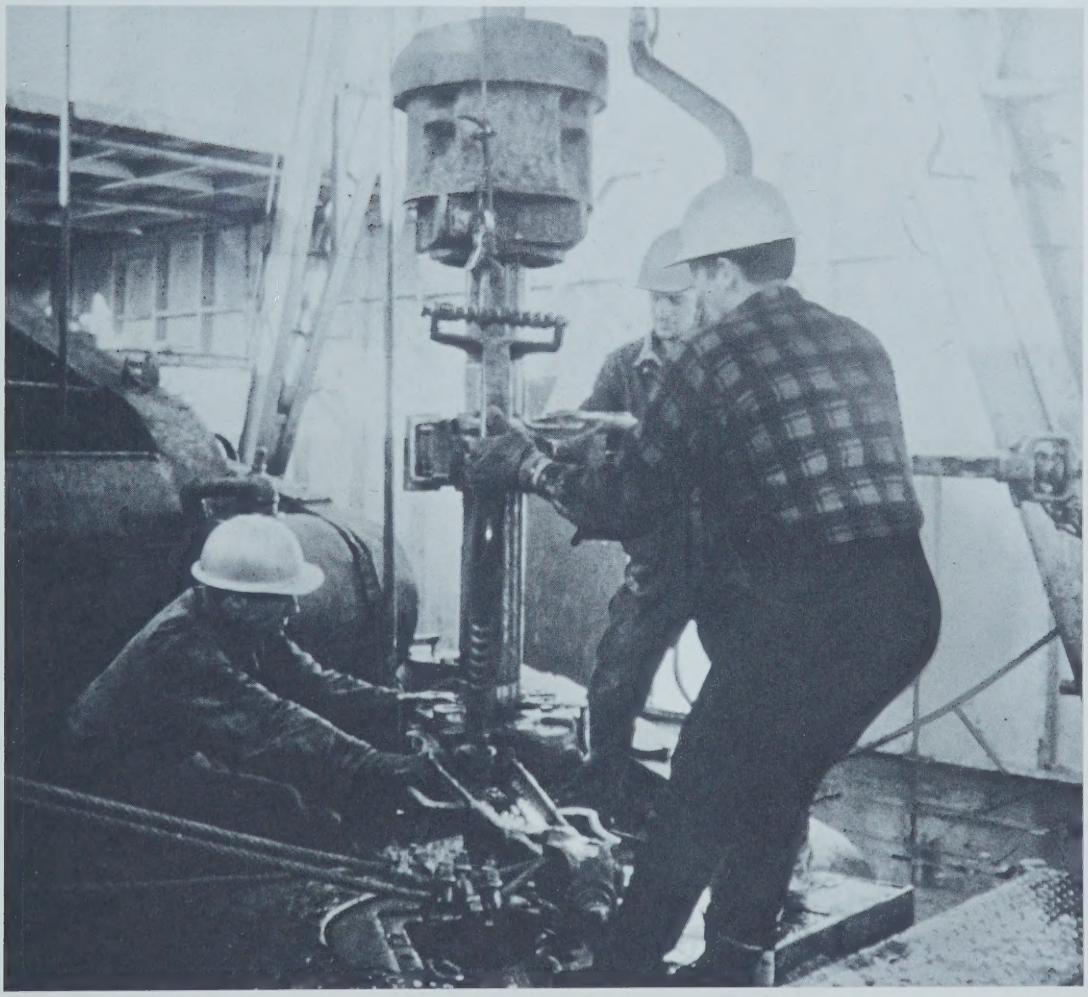
The Company's net production of crude oil and natural gas liquids increased by 12.8% to 12,400 barrels per day. The increase resulted from improvement in demand in the high reserve pools — Bonnie Glen, Wizard Lake, Redwater and Swan Hills in Alberta, in addition to production from additional development wells at Nipisi, Peejay, Willesden Green, and Swan Hills.

Net production of Crude Oil and Natural Gas Liquids



Plans for pressure maintenance by water injection to improve recovery efficiency were implemented in four new unitization projects during the year. Additional improvements were made in other projects which provided for increased recovery of oil-in-place.

The Company continued to increase its land holdings during the year. Four reservations, comprising 250,000 acres, were acquired in Northern Alberta and a 25% interest was acquired in a 68,000 acre permit in Northeastern British Columbia. Other acquisitions in Alberta, British Columbia and Saskat-



In the Nipisi area of Alberta, where the company has extensive interests, a drilling-rig crew prepares to add another "joint" of drill pipe.

chewan increased land holdings at year end to 1,148,000 net working interest acres and 62,000 net royalty interest acres.

The Company continued actively to evaluate its land holdings by geophysical activity and drilling. During 1966, the Company participated in the drilling of 56 wells. In addition, 12 wells were drilled by others on lands in which Texaco Canada owns a royalty interest. Of the completed wells, 48 were successful oil or gas wells.

As a result of development drilling and improved recovery methods, crude oil reserves were increased during the year.

A refinery worker at Halifax Plant, Eastern Passage, N.S., turns a valve on piping carrying refined product to the dock.

REFINING

The Company's refineries at Halifax, Montreal, Port Credit and Edmonton processed 41,426,000 barrels of crude oil in 1966, compared with 39,049,000 in the previous year.

Expanded crude and vacuum units at Port Credit went on stream in the third quarter of 1966, increasing capacity to 37,000 barrels per day. Also at Port Credit, work commenced on a feed pretreater for the petrochemical facilities which, when completed in mid-1967, will increase production of high quality aromatics and solvents.

Expansion of Edmonton Plant, to raise this plant's capacity to 16,000 barrels per day, began late in 1966 and is scheduled for completion in late 1967. At the same plant, construction of a new crude desalting unit was begun. During 1966, modernization of instrumentation and automatic controls continued to improve the efficiency of operations.

Construction was started in 1966 of a major addition to the warehouse at the Toronto Blending and Grease Plant to provide for increased production capacity.

Refinery Runs to Stills

TRANSPORTATION

In 1966 the capacity of the Portland-Montreal pipe line system, 16% owned, was further increased from 356,000 to 400,000 barrels per day by the installation of additional pumping equipment. This increased capacity was necessary to meet peak winter transportation requirements and the growth in crude demand.

Federated Pipe Lines Ltd., 50% owned, increased its throughput from 110,000 barrels per day in 1965 to 128,500 barrels per day in 1966, and pumping facilities were expanded to take care of the additional requirements.

The program of replacing the smaller tank cars in the Texaco Canada fleet with new jumbo equipment continued throughout 1966, and resulted in lower cost of transportation.

"Jumbo" tank cars like these are being used increasingly by Texaco to transport refined products in different parts of Canada.

MARKETING

Sales of petroleum products during 1966 totaled 42,067,000 barrels, an increase of more than 8% over 1965.

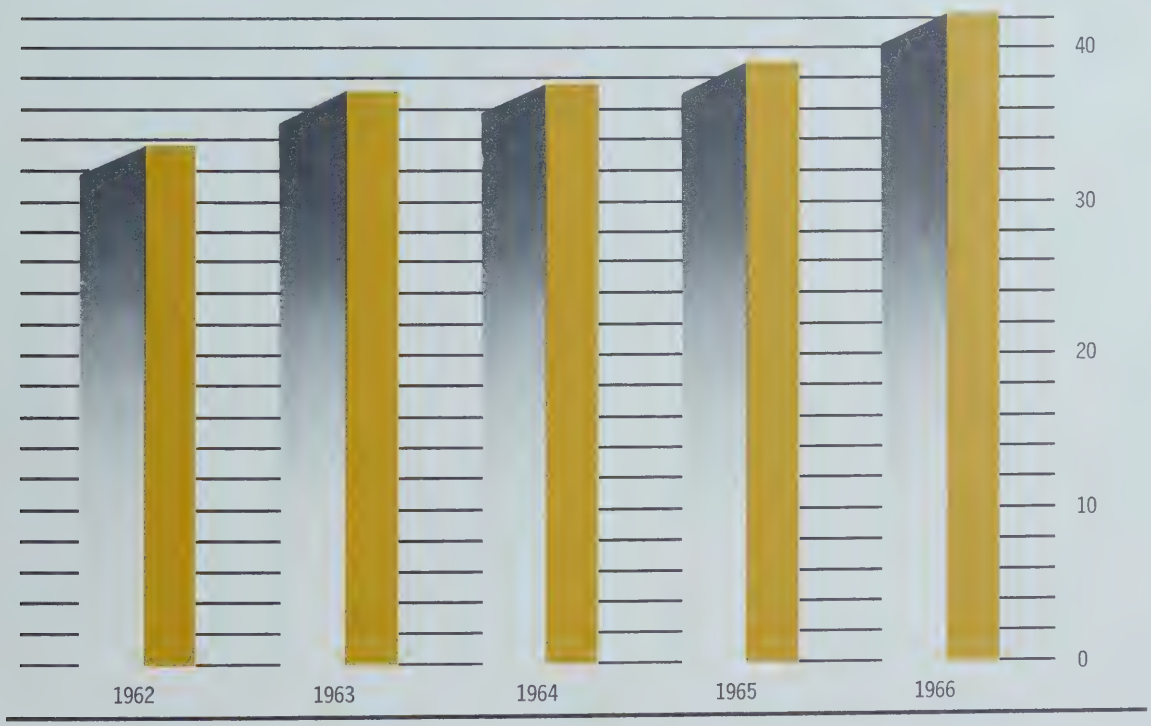
Operating earnings improved, reflecting both the increased volume of sales and a continuation of more stable prices in most regions.

The Company's program of expanding and modernizing marketing facilities was continued. During the year strategically located new Texaco service stations were added to the Company's chain of retail outlets. Of particular interest is the new type station of unique design, on Montreal's Maisonneuve Boulevard at Metcalfe Street. This prestige outlet stands at a focal point of local and tourist traffic. Obsolete stations on proven locations were replaced with modern facilities. These combined activities contributed to record sales.

The Company continued to implement ways and means of reducing the cost of distribution and improving efficiency. Activities in these

Sales of Petroleum Products

Millions of Barrels



This new "Capital" type service station blends neatly with its surroundings in an attractive residential area of Ottawa.

areas included new automated truck loading facilities at bulk stations and terminals, and projects involving bulk plant consolidation.

Wholesale marketing facilities were expanded, with several new bulk stations being established to serve new markets in the Prairie Provinces and British Columbia. Significant additions were made also to the terminals and bulk stations at Dawson Creek, Windsor, Owen Sound and Sydney, in order to serve the Company's expanding markets in these areas.

Texaco's "Quality Line" of specialty automotive products continued to enjoy excellent public acceptance, and sales increased sharply over the previous year.

GENERAL

It is anticipated that economic expansion in Canada will continue during 1967. Prospects for the continued growth of the oil industry appear encouraging, with demand for petroleum products expected to increase by some 5%.

The directors wish to express their sincere appreciation to the shareholders for their continuing support and to the employees for their loyal and conscientious efforts during the past year.

On behalf of the Board,

T. M. Dawson

President.

Montreal, Quebec
March 31, 1967.

CONSOLIDATED STATEMENT OF INCOME AND EARNED SURPLUS

TEXACO CANADA LIMITED
AND SUBSIDIARY COMPANIES

	FOR THE YEARS ENDED DECEMBER 31	
	1966	1965
GROSS INCOME		
Sales and services	$254,859,821	$235,116,062
Income from investments	2,416,079	2,378,155
Other income	209,294	609,026
	$257,485,194	$238,103,243
DEDUCTIONS		
Costs and operating expenses	$161,795,209	$153,074,206
Selling, general and administrative expenses	36,997,089	32,629,304
Depreciation, depletion and amortization	12,995,664	15,939,024
Interest and discount on long-term debt	1,972,213	2,104,985
*Taxes, other than income taxes	20,182,371	18,797,956
Provision for income taxes	8,953,000	2,407,000
	$242,895,546	$224,952,475
NET INCOME FOR THE YEAR	$ 14,589,648	$ 13,150,768
EARNED SURPLUS AT BEGINNING OF YEAR	104,740,103	97,082,782
	$119,329,751	$110,233,550
DIVIDENDS DECLARED — Preferred stock	$ 150,000	$ 150,000
— Common stock	5,829,215	5,343,447
	$ 5,979,215	$ 5,493,447
EARNED SURPLUS AT END OF YEAR	$113,350,536	$104,740,103

*In addition, provincial motor fuel and oil taxes were paid or accrued in the amount of $100,824,582 during 1966 and $92,346,176 during 1965.

See accompanying notes to consolidated financial statements.

CONSOLIDATED BALANCE SHEET

ASSETS

	1966	1965
CURRENT ASSETS		
Cash	$ 5,604,819	$ 5,774,257
Accounts receivable	53,602,738	50,260,859
Inventories —		
Crude and refined oil products and merchandise valued on average cost basis which in the aggregate was lower than market	41,784,790	40,198,467
Materials and supplies, at cost	1,476,079	1,650,253
Total current assets	$102,468,426	$ 97,883,836
INVESTMENTS		
Investments in non-subsidiary companies, at cost	$ 4,087,756	$ 4,156,927
Receivables, secured by mortgages, agreements of sale, etc.	8,178,751	7,209,963
Total investments	$ 12,266,507	$ 11,366,890
PROPERTY, PLANT AND EQUIPMENT, at cost		
Producing	$ 52,993,595	$ 49,478,665
Manufacturing	114,422,039	111,840,026
Marketing	110,191,115	103,745,758
Other	4,543,661	4,580,732
	$282,150,410	$269,645,181
Less: Depreciation, depletion and amortization	149,837,729	140,276,652
Net property, plant and equipment	$132,312,681	$129,368,529
DEFERRED CHARGES		
Prepaid expenses	$ 2,923,403	$ 2,270,388
Premium paid on subsidiary companies' capital stock, less amortization	4,379,275	4,710,961
Other deferred charges	142,904	503,136
Total deferred charges	$ 7,445,582	$ 7,484,485
	$254,493,196	$246,103,740

Approved on behalf of the Board:

EDWARD C. WOOD, Director

F. M. DAWSON, Director

TEXACO CANADA LIMITED
AND SUBSIDIARY COMPANIES
DECEMBER 31, 1966 AND 1965

LIABILITIES

CURRENT LIABILITIES	1966	1965
Accounts payable and accrued liabilities		
Affiliated companies	$ 23,653,683	$ 22,770,954
Other	17,479,576	22,378,306
Sales, motor fuel and sundry taxes	9,157,291	8,117,378
Income taxes	7,314,968	1,493,326
Long-term debt due within one year	2,491,875	3,019,550
Preferred dividend payable	37,500	37,500
Common dividend payable	1,457,304	1,457,304
Total current liabilities	$ 61,592,197	$ 59,274,318
LONG-TERM DEBT	$ 42,436,719	$ 44,975,575

SHAREHOLDERS' EQUITY

PREFERRED STOCK		
4% cumulative redeemable preferred shares of $100 par value (Redeemable at $102.50 on thirty days' notice) Authorized — 77,500 shares Issued — 37,500 shares	$ 3,750,000	$ 3,750,000
COMMON STOCK AND SURPLUS		
Common shares of no par value Authorized — 4,975,526 shares Issued — 3,238,453 shares	$ 33,363,744	$ 33,363,744
Earned surplus	113,350,536	104,740,103
Total common stock and surplus	$146,714,280	$138,103,847
	$254,493,196	$246,103,740

See accompanying notes to consolidated financial statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

TEXACO CANADA LIMITED
AND SUBSIDIARY COMPANIES
YEAR ENDED DECEMBER 31, 1966

NOTE 1

United States dollar balances included in current liabilities have been converted to Canadian dollars at the rate of exchange at December 31, 1966. Long-term debt payable in United States dollars has been converted at rates of exchange in effect when the notes were issued.

NOTE 2

Depletion charged to income during 1966 totaled $862,000, and at December 31, 1966 the accumulated balance of depletion in the Companies' accounts was $9,832,000.

NOTE 3

Selling, general and administrative expenses include $332,000 written off premium paid on subsidiary companies' capital stock and $197,000 fees and other remuneration paid to directors.

NOTE 4

The long-term debt of Texaco Canada Limited and its subsidiaries at December 31, 1966 and 1965, is as follows:

	1966	1965
Texaco Canada Limited —		
First mortgage bonds (authorized and issued $20,000,000)		
3% Sinking fund bonds, 1946 series, due in equal annual instalments of $465,000 to 1970 and $920,000 in 1971	$ 2,780,000	$ 3,245,000
3¼% Sinking fund bonds, 1947 series, due in equal annual instalments of $535,000 to 1971 and $545,000 in 1972	3,220,000	3,755,000
Debentures (issued $10,000,000)		
3¼% Debentures, series A, due in 1966	—	666,000
Due to Texaco Inc.		
4% Notes due $1,000,000 annually to 1982 (1966 U.S. $16,000,000, 1965 U.S. $17,000,000)	17,249,219	18,318,750
4½% Note due 1968 (U.S. $5,000,000)	5,393,750	5,393,750
4½% Note due 1969 (U.S. $10,000,000)	10,803,125	10,803,125
Regent Refining (Canada) Limited and Subsidiary —		
4¼% Sinking fund debentures Series A, due in equal annual instalments of $400,000 to 1974 and $1,400,000 in 1975	4,600,000	5,000,000
4¾% First mortgage sinking fund bonds, Series A, due in equal annual instalments of $62,500 to 1981	937,500	1,000,000
	$44,983,594	$48,181,625
Less: Long-term debt due within one year and bonds held for sinking fund requirements (1966 $55,000; 1965 $186,500)	2,546,875	3,206,050
	$42,436,719	$44,975,575

Deferred charges at December 31, 1966 included $139,613 unamortized debt discount and expense.

NOTE 5

By Supplementary Letters Patent dated February 1, 1967, the common shares of no par value stock were subdivided three for one. Accordingly the number of authorized common shares of no par value was increased from 4,975,526 to 14,926,578 and the number of shares issued from 3,238,453 to 9,715,359.

NOTE 6

As of December 31, 1966, Texaco Canada Limited and subsidiary companies had long-term leases expiring more than three years from such date, covering service stations, tankers, office buildings, and other facilities. Minimum amounts payable under such commitments without reduction for related rental income are expected to average $6,400,000 annually for the next three years. Under long-term agreements with certain pipe line companies in which stock interests are held, Texaco Canada Limited guarantees specified revenue from crude and refined products shipped and, in the event such companies are unable to meet debt obligations, Texaco Canada Limited may be required to advance funds against future transportation charges. At December 31, 1966, the contingent liability under these agreements amounted to $12,705,000. No loss is anticipated by reason of such agreements.

In the opinion of the Company's general counsel while it is impossible to ascertain the ultimate and legal financial liability with respect to other contingent liabilities, including law suits, income taxes, claims, guarantees, etc., the aggregate amount of such liability is not materially important in relationship to the total consolidated assets of the Company and its subsidiaries.

AUDITORS' REPORT

TO THE SHAREHOLDERS
TEXACO CANADA LIMITED

We have examined the accompanying consolidated financial statements of Texaco Canada Limited and its subsidiaries for the year ended December 31, 1966, comprising the consolidated balance sheet as at that date and the consolidated statements of income and earned surplus and source and disposition of funds for the year then ended. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion the aforementioned consolidated financial statements present fairly the financial position of the Company and its subsidiaries as at December 31, 1966, and the results of their operations and the source and disposition of funds for the year then ended, in accordance with generally accepted accounting principles applied on a basis consistent with that of the preceding year.

RIDDELL, STEAD, GRAHAM & HUTCHISON,
Chartered Accountants

February 6, 1967
Montreal, Quebec

A TEN YEAR REVIEW OF OUR BUSINESS

	1966	1965	1964
Gross income	$257,485,194	$238,103,243	$227,023,955
Net income	$ 14,589,648	$ 13,150,768	$ 11,363,086
Dividends declared on preferred stock	$ 150,000	$ 150,000	$ 150,000
Net income on common stock	$ 14,439,648	$ 13,000,768	$ 11,213,086
Net income per common share	$ 4.46	$ 4.01	$ 3.46
Cash dividends paid on common stock	$ 5,829,215	$ 5,161,525	$ 5,161,525
Cash dividends paid per common share	$ 1.80	$ 1.60	$ 1.60
Capital expenditures	$ 17,016,695	$ 20,389,129	$ 18,733,716
Provision for depreciation, depletion and amortization	$ 12,995,664	$ 15,939,024	$ 12,475,039
At end of year —			
Working capital (current assets less current liabilities)	$ 40,876,229	$ 38,609,518	$ 37,278,650
Ratio current assets to current liabilities	1.66	1.65	1.70
Property, plant and equipment (gross)	$282,150,410	$269,645,181	$254,396,551
Property, plant and equipment (net)	$132,312,681	$129,368,529	$126,310,359
Total assets	$254,493,196	$246,103,740	$235,998,800
Long-term debt	$ 42,436,719	$ 44,975,575	$ 48,180,375
Number of outstanding common shares (of no par value)	3,238,453	3,238,453	3,238,453
Number of common shareholders	4,581	4,719	4,955
Number of outstanding preferred shares ($100 par value)	37,500	37,500	37,500
Number of preferred shareholders	912	984	1,066
Gross crude oil production (barrels):			
In Canada	5,135,386	4,554,086	4,085,678
In Trinidad	—	—	—
Net crude oil production (barrels):			
In Canada	4,530,352	3,978,242	3,592,516
In Trinidad	—	—	—
Crude oil purchases, less sales (barrels)	37,745,413	35,179,792	34,383,066
Sales of petroleum products (barrels)	42,067,480	38,839,239	37,437,054
Refinery runs to stills (barrels)	41,426,235	39,049,233	38,410,987
Total payrolls and employee benefits	$ 25,077,303	$ 22,293,656	$ 21,114,061
Number of employees (end of year)	3,347	3,239	3,233

1963	1962	1961	1960	1959	1958	1957
$216,361,875	$196,549,259	$192,278,280	$188,549,576	$185,138,196	$176,166,215	$184,199,965
$ 10,739,740	$ 9,706,965	$ 10,192,968	$ 11,100,187	$ 10,388,014	$ 9,427,929	$ 13,929,678
$ 150,000	$ 150,000	$ 150,000	$ 150,000	$ 152,556	$ 160,000	$ 160,000
$ 10,589,740	$ 9,556,965	$ 10,042,968	$ 10,950,187	$ 10,235,458	$ 9,276,929	$ 13,769,678
$ 3.27	$ 2.95	$ 3.10	$ 3.38	$ 3.16	$ 2.86	$ 4.25
$ 5,181,525	$ 5,181,525	$ 5,181,525	$ 5,181,525	$ 5,181,525	$ 5,181,525	$ 5,059,604
$ 1.60	$ 1.60	$ 1.60	$ 1.60	$ 1.60	$ 1.60	$ 1.65
$ 36,664,273	$ 19,199,564	$ 14,248,708	$ 15,574,658	$ 15,924,089	$ 11,634,834	$ 20,093,656
$ 12,235,891	$ 9,593,813	$ 8,927,453	$ 9,563,330	$ 9,159,366	$ 8,059,638	$ 10,866,686
$ 28,421,054	$ 28,642,157	$ 31,952,798	$ 34,901,343	$ 38,330,102	$ 40,440,730	$ 38,483,822
1.45	1.52	1.65	1.89	2.11	2.35	2.14
$238,506,079	$204,396,738	$187,910,792	$175,568,622	$161,846,575	$147,171,928	$138,620,084
$120,922,891	$ 99,407,498	$ 89,540,331	$ 84,833,414	$ 79,327,116	$ 73,179,409	$ 71,723,675
$232,292,303	$200,557,737	$187,659,911	$174,903,602	$166,948,528	$159,766,920	$162,916,512
$ 40,582,062	$ 22,228,000	$ 20,151,500	$ 22,380,000	$ 24,609,500	$ 26,839,000	$ 29,068,500
3,238,453	3,238,453	3,238,453	3,238,453	3,238,453	3,238,453	3,238,453
5,297	5,351	5,585	5,870	5,810	6,301	6,037
37,500	37,500	37,500	37,500	37,500	40,000	40,000
1,104	1,168	1,197	1,264	1,302	1,381	1,438
3,840,218	3,651,554	2,989,131	2,185,867	2,162,847	1,511,720	2,221,198
—	—	—	—	—	—	1,010,613
3,402,152	3,251,994	2,689,453	1,977,007	1,956,333	1,374,365	2,024,096
—	—	—	—	—	—	909,875
35,152,165	31,126,906	31,087,449	30,333,220	30,818,190	27,105,587	26,100,507
37,018,663	33,838,885	33,115,505	31,691,651	31,376,915	28,979,878	27,932,299
39,025,203	33,684,797	33,364,847	33,409,726	34,591,416	28,896,299	29,642,259
$ 19,491,466	$ 17,274,602	$ 16,726,324	$ 16,411,238	$ 15,400,363	$ 13,648,174	$ 13,598,081
3,211	2,715	2,711	2,718	2,738	2,686	2,459

DISTRIBUTION OF 1966 GROSS INCOME

GROSS INCOME	Amount	Percent
Sales and services	$254,859,821	98.98
Other income	2,625,373	1.02
	$257,485,194	100.00

HOW IT WAS USED		
Costs, operating, selling and general expenses	$175,687,208	68.23
Payrolls and employee benefits	25,077,303	9.74
Income and other taxes	29,135,371	11.31
Depreciation, depletion and amortization	12,995,664	5.05
Net income	14,589,648	5.67
	$257,485,194	100.00

SOURCE AND DISPOSITION OF FUNDS

SOURCE			
Net income	$14,589,648		
Depreciation, depletion and amortization	12,995,664	$ 27,585,312	99.22
Other (net)		216,165	.78
		$ 27,801,477	100.00

DISPOSITION		
*Capital expenditures	$ 17,016,695	61.21
Reduction in long-term debt	2,538,856	9.13
Dividends declared — preferred stock	150,000	.54
— common stock	5,829,215	20.97
Added to working capital	2,266,711	8.15
	$ 27,801,477	100.00

*Capital expenditures	
Producing	$ 4,572,413
Manufacturing	3,003,855
Marketing	9,320,723
Other	119,704
	$17,016,695

TEXACO CANADA LIMITED MARKETS A FULL LINE OF PETROLEUM PRODUCTS IN ALL 10 PROVINCES. AMONG THESE OUTSTANDING HIGH QUALITY PRODUCTS ARE:

Automotive:

Sky Chief gasoline
Fire Chief gasoline
Havoline motor oil
Texaco motor oil
Texaco anti-freezes
Marfak lubricants
Gear lubricants
Texamatic transmission fluids
Quality Line specialties, such as
- Car Cleaner and Polish
- Upper Cylinder Lubricant
- Windshield De-Icer
- Tire Inflator - Puncture Sealer

Aviation:

Aviation gasolines
Jet fuels
Aircraft engine oils
Synthetic jet engine oils
Aircraft hydraulic oils
Aircraft greases
Aircraft gear oils

Marine:

Sea Chief gasoline
Outboard motor oil
Marine bunker fuels
Marine lubricants

Gases:

Liquefied petroleum gases

Fuel Oils:

Fuel Chief heating oils
Kerosene
Diesel fuels
Tractor fuels
Industrial fuels

Miscellaneous:

Rustproof compounds

Industrial:

Anti-friction bearing greases
Compressor oils
Construction and mining equipment lubricants
Diesel engine lubricants
Farm machinery lubricants
Forest and paper pulp industry lubricants
Gas engine lubricants
Hydraulic oils
Industrial gear lubricants
Industrial greases
Metalworking lubricants and coolants
Railway lubricants
Rubber processing oils
Steel mill lubricants
Texspray cotton conditioner
Textile mill lubricants

Petrochemicals:

Benzene
Toluene
Xylene
Hexane
Feedstocks for chemical plants
Petroleum additives
Rust inhibitors
Solvents

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